

Long-term Simulation of THM coupled Behavior in the Heater Emplacement experiment at Mont-Terri Underground Research Laboratory

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Introduction

Especially in the engineered barrier system in the high-level radioactive waste (HLW) disposal system, complex thermo-hydro-mechanical (T-H-M) coupled behavior affects the performance of buffer material and host rock. Numerical simulation is an effective method to predict the long-term behavior of the complex coupled behavior, but validation and verification are essential for ensuring the simulator's reliability.

As a part of the DECOVALEX (DEvelopment of COupled models and their VALidation against EXperiments) Project, an international joint research for developing a numerical model for thermo-hydro-mechanical-chemical coupled behavior in the high-level radioactive waste disposal system, we performed a series of T-H-M coupled numerical simulation based on the full-scale heater emplacement experiment performed at Mont-Terri underground research laboratory in Switzerland. The T-H-M simulation results in the bentonite and host rock are presented in this study.

FE experiment

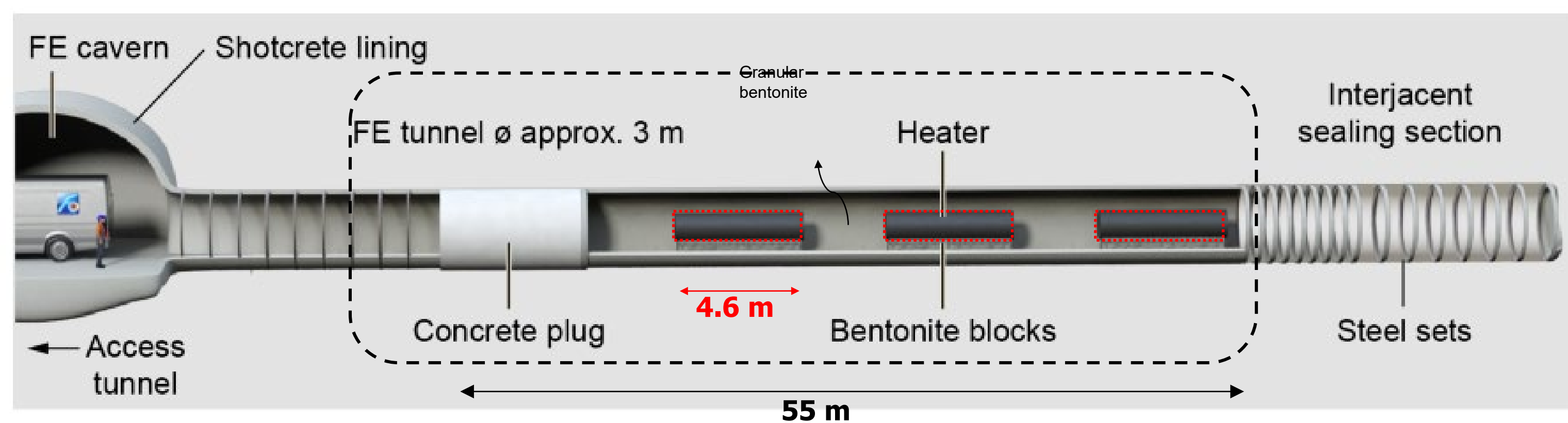
• Full-scale Emplacement (FE) experiment at the Mont Terri URL

- Replicates the emplacement tunnel of Nagra's reference repository design at 1:1 scale.

• Objectives of the experiment are:

- To investigate SF / HLW repository-induced **THM coupled effects** of the host rock
- To verify the **technical feasibility** of constructing an emplacement tunnel
- To **optimize the bentonite buffer material design and production**

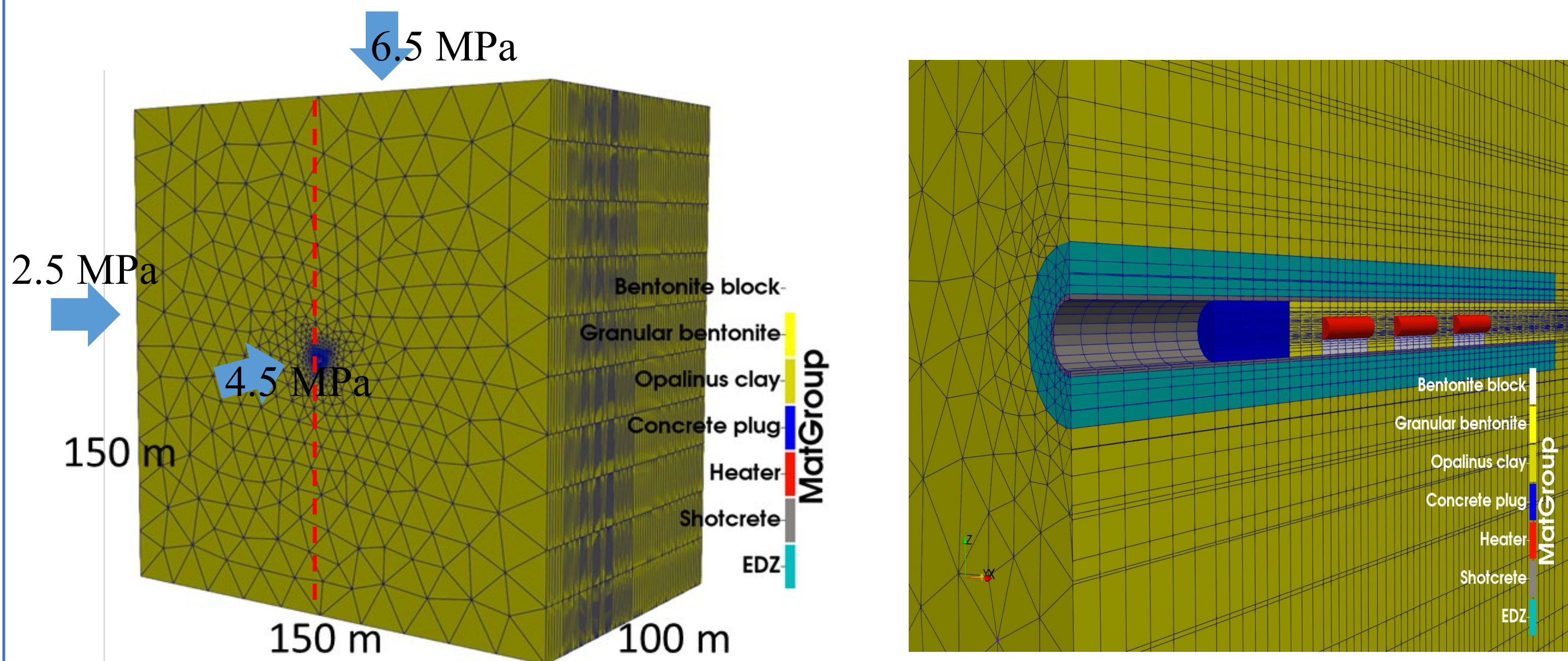
• Scheme of the experiment



Numerical model

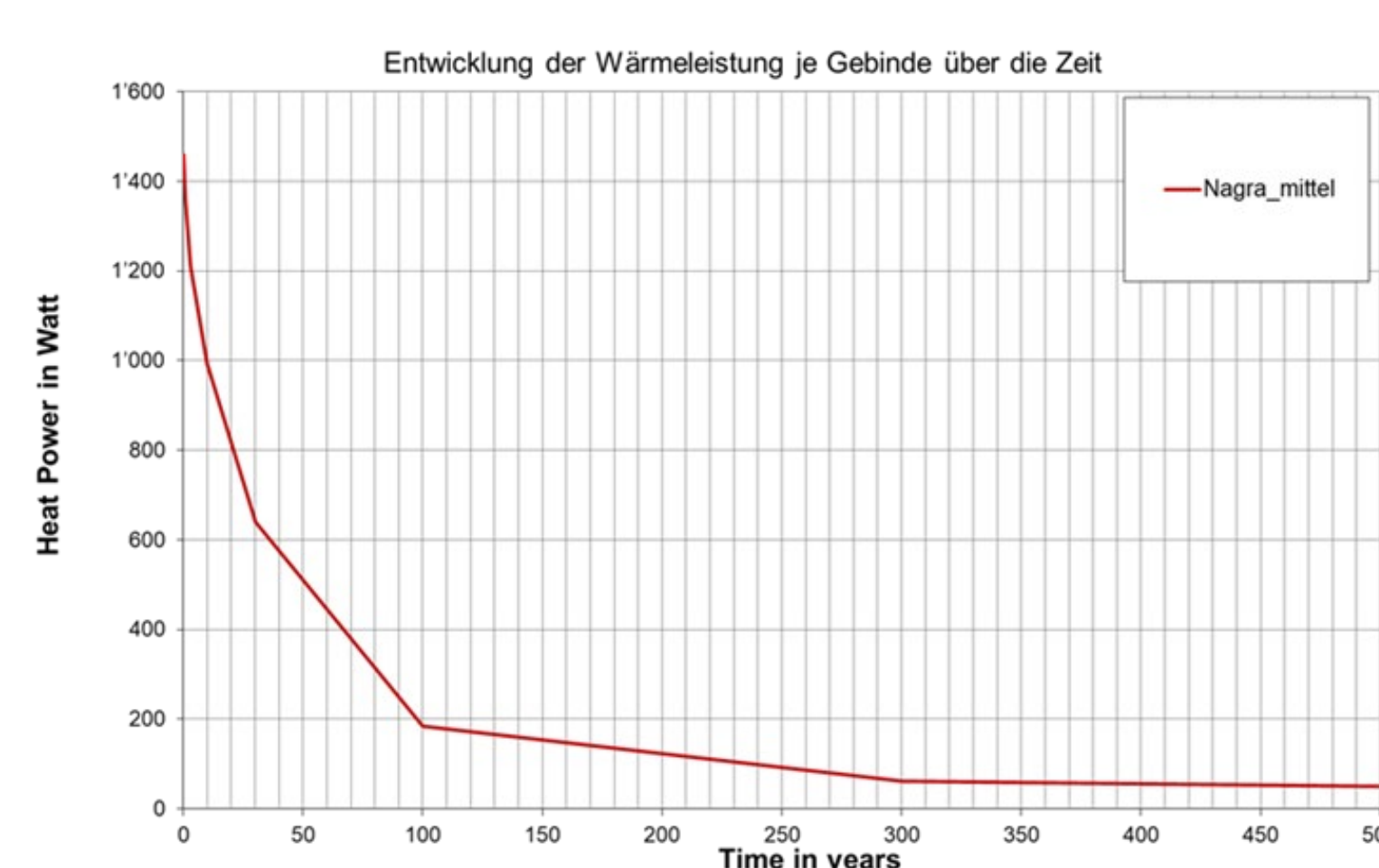
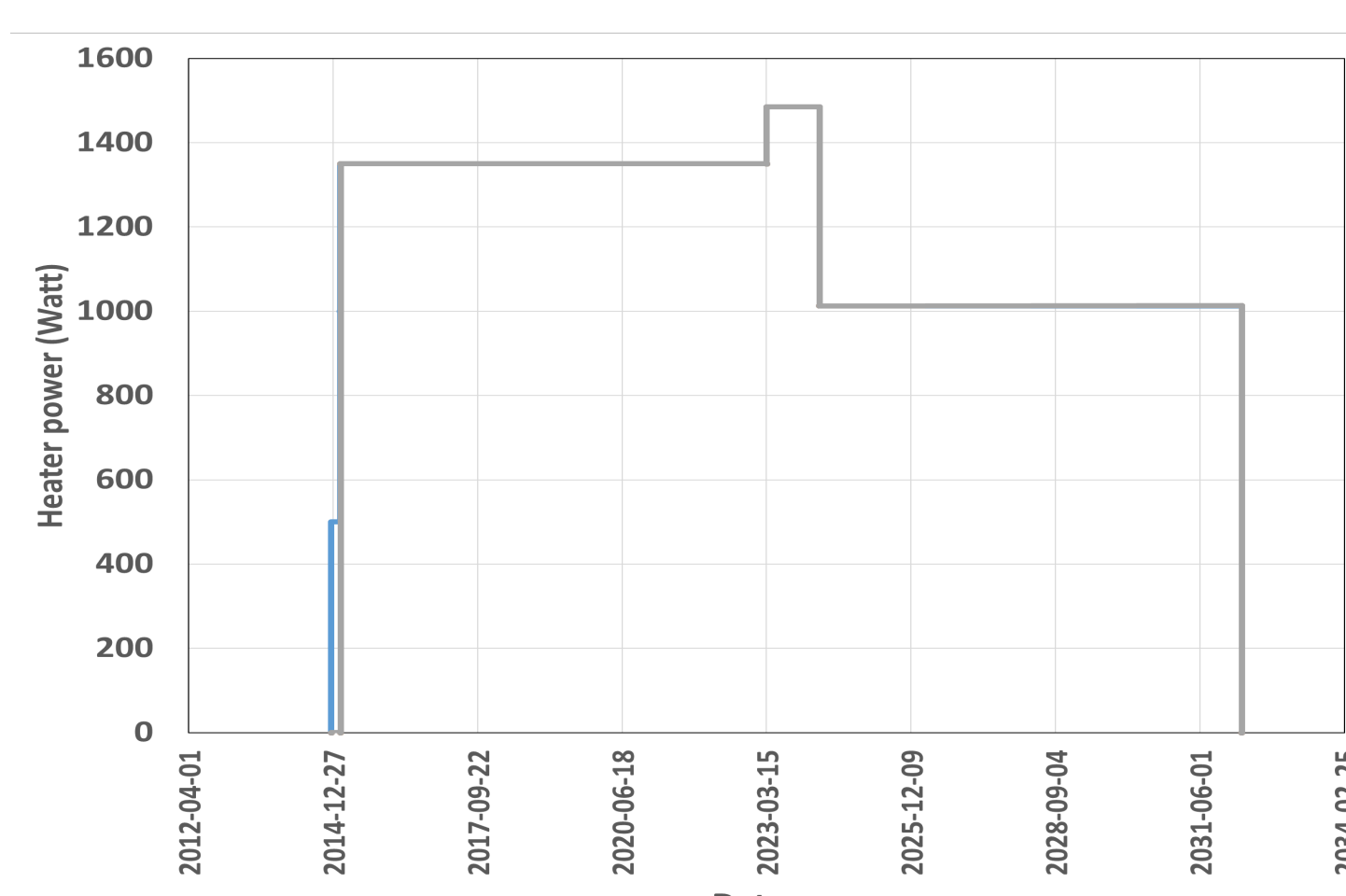
• Numerical model

- Node: 65,000 / Element: 124,000
- Domain: 150 m x 150 m x 100 m
- OGS-FLAC simulator
- Boundary conditions: constant normal stress
- Prism shape mesh using Gmsh
- Three heaters are modeled with pedestals.
- T-H-M anisotropy of the host rock was considered.
- Richards flow model for the two-phase flow analysis
- Bentonite block / Granular bentonite / Concrete plug / Shotcrete / EDZ / Heater / Rock



• Heating scenario

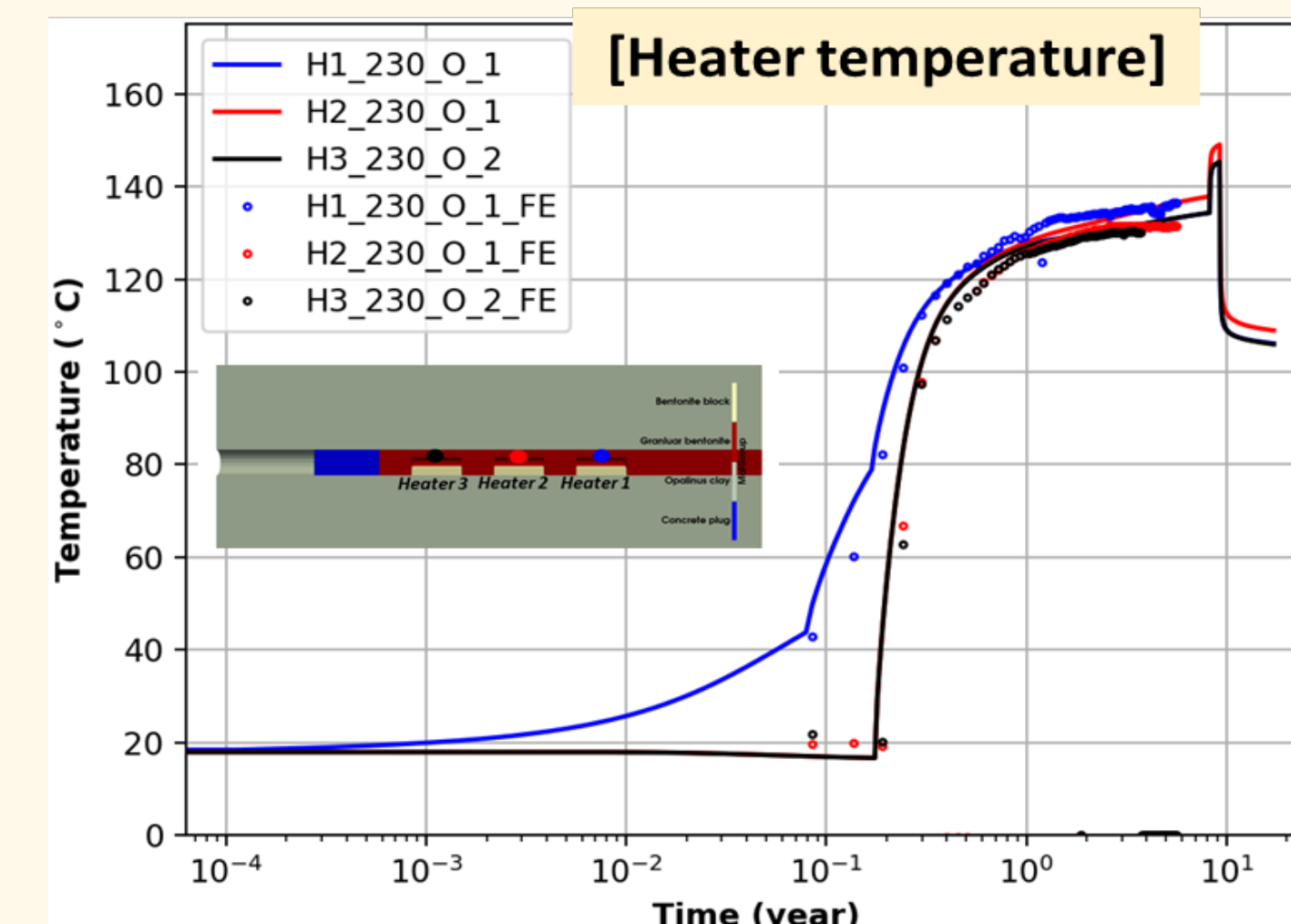
- Case A: Sequential heater power increase
- Case B: Considering heat decay



RESULTS

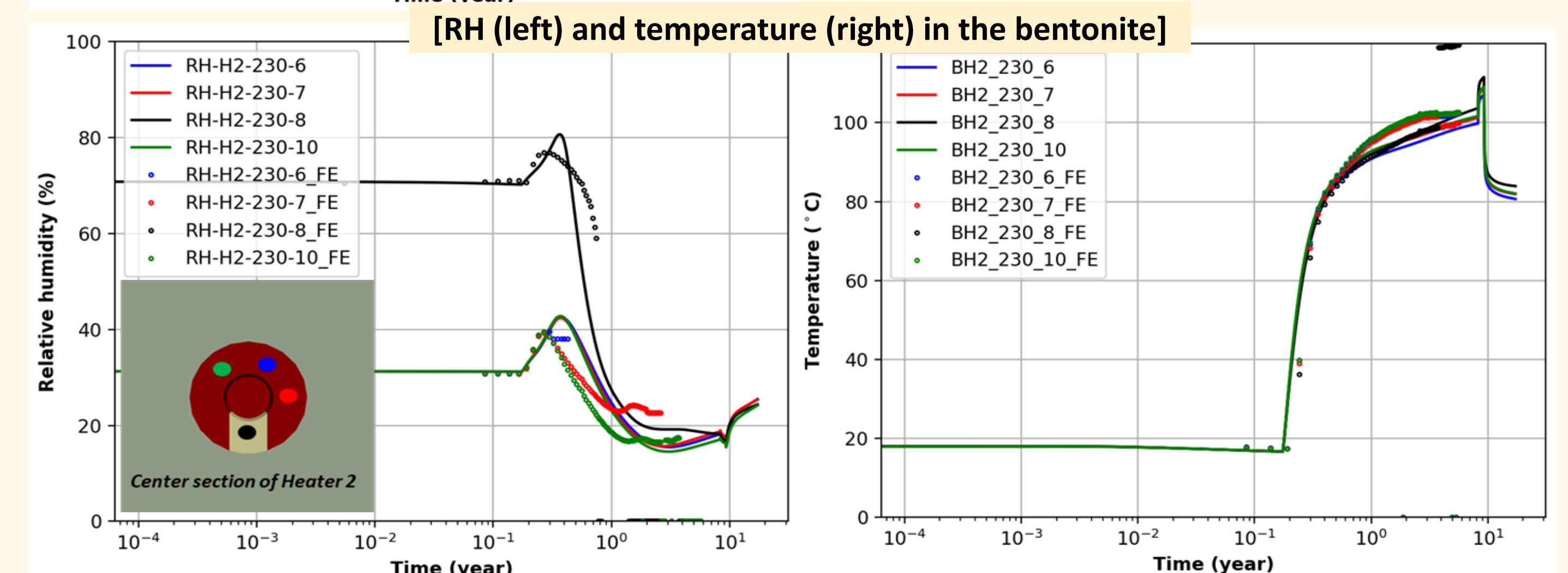
• Case A: Sequential heater power increase (18 years)

- Extended heating plan: Based on Nagra's schedule for 18 years
- Maximum temperature in the bentonite: 149°C / depending on heater power schedule
- Maximum temperature/pressure in the Opalinus clay: 35°C & 2.5 MPa
- Solid line: simulation / Dots: field-data



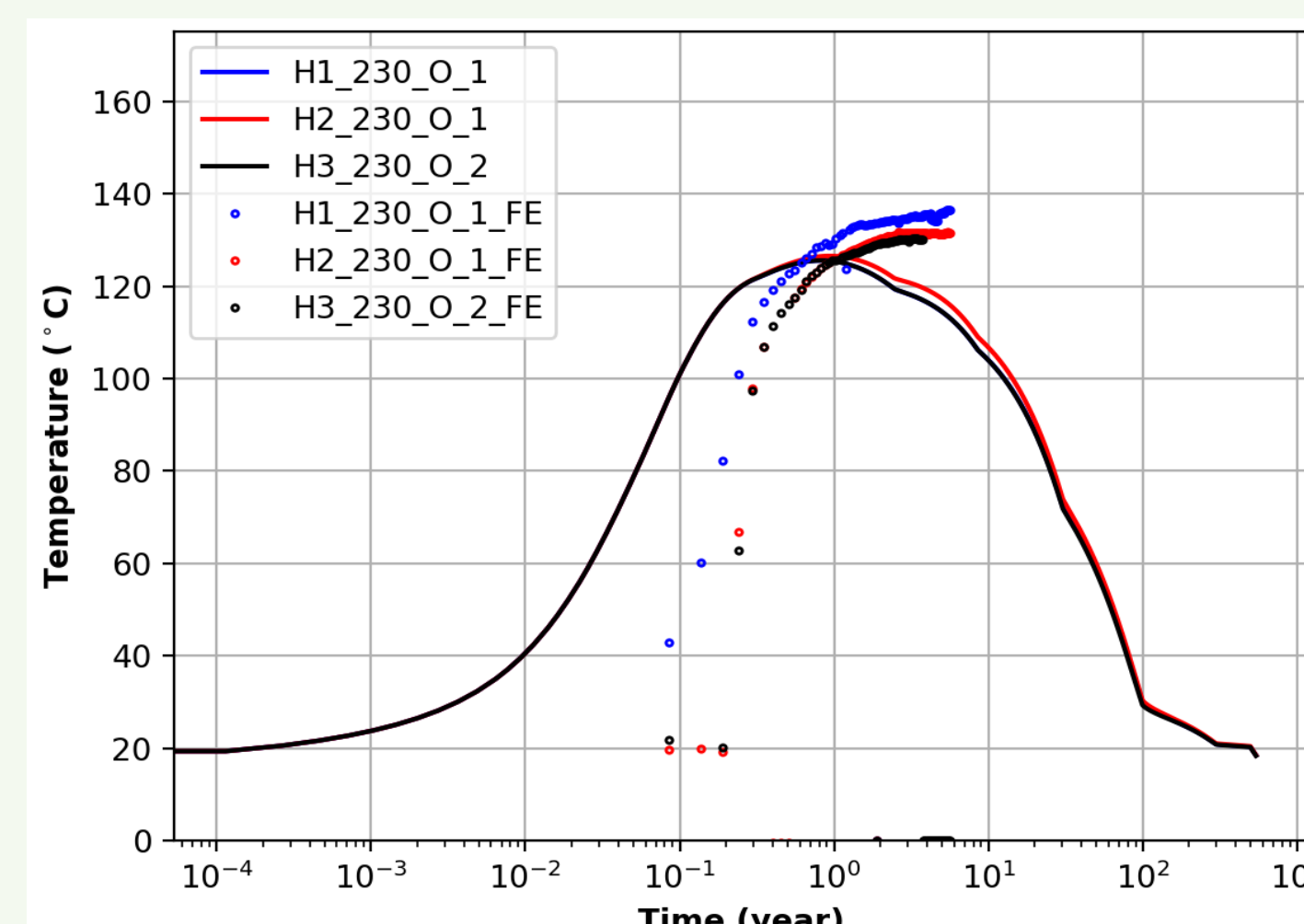
• Results in the bentonite:

- ✓ Well-matched heater temperature following the heating schedule
- ✓ Well-matched bentonite temperature
- ✓ Well-matched RH
- ✓ RH decrease due to heating & RH increase after temperature decrease due to water inflow effect



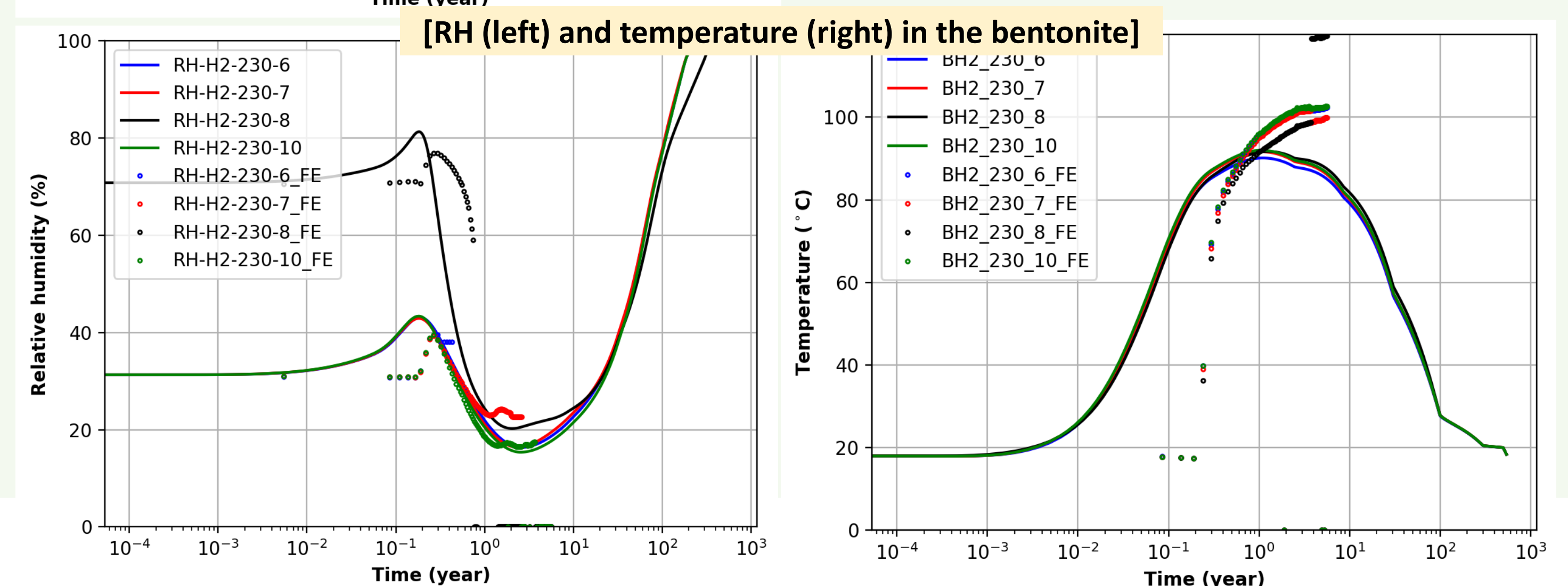
• Case B: Considering heat decay (500 years)

- Maximum heater temperature: 126°C at heater 2 after 1 year of heating
- Bentonite fully saturation: 150 years after heating
- Highest temperature in the bentonite: 90°C after 1 year of heating



• Results in the bentonite:

- ✓ Lower heater temperature due to lower heater power
- ✓ Fully saturation of bentonite due to groundwater inflow
- ✓ Faster saturation due to capillary effect
- ✓ Temperature decrease in the bentonite due to saturation increase



CONCLUSIONS

- OGS-FLAC was applied for T-H-M coupled simulation of the FE experiment.
- T-H-M anisotropy of the host rock was well simulated with the two-phase flow analysis.
- THM simulation results matched well with the FE experimental data.
- The highest temperature was depending on the maximum heater power.
- Depending on the distance from the disposal tunnel, the dominant factor affecting the pressure gradient in the host rock was varied.

ACKNOWLEDGEMENTS

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