

(Nuclear Thermal-hydraulics and Reactor Safety)

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A Study on Thermoelectric Hybrid Heat Exchanger Concept for Heat Pipe Cooled Micro Reactors

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Conceptual Heat Exchanger Design

CFD and Calculation Results

Conclusion and Future Works



K.C. Wagner et al., "MELCOR Integrated Severe Accident Code Application to Safety Assessment of Heat Pipe Reactors", SAND2021, 2021.
 M. M. Swartz et al., "Westinghouse eVinci Heat Pipe Micro Reactor Technology Development", ICONE28, August 4-6, 2021.

Heat pipe cooled micro reactors;

- The heat pipe cooled micro reactors have been developed for space applications, military bases and transportable solutions (by Westinghouse, LANL, INL, MIT, Oklo power etc.).
- Typically cooled by liquid metal heat pipes (K, Na, Li etc.).
- The system has high reliability, passive heat transfer, and a high operating temperature.





Fig. Illustration of a vertically oriented heat pipe [1].



Dynamic Power Conversion Systems

- It is also known as Kinetic Energy Conversion Systems.
- These systems involve moving parts, and can often achieve higher power densities and efficiencies.
 - o Brayton and Rankine Cycle,
 - Annular Flow Heat Exchanger (AFHX),
 - Printed Circuit Heat Exchanger (PCHE),
 - Finned Heat Exchanger (FHX).
 - Stirling Engine.

Static Power Conversion Systems

- It is also known as Thermodynamic Power Conversion Systems.
- They can be more reliable and require less maintenance.
 - o Thermoelectric,
 - o Thermionic,
 - o Thermophotovoltaic Cells,
 - o Magnetohydrodynamic,
 - Electrolytic Cells.





[3] Y. Ma et al., "Heat Pipe Temperature Oscillation Effects on Solid-State Reactor Operation", 23rd Pacific Basin Nuclear Conference, Beijing, China, 1-4 Nov, 2022.

Heat pipe temperature oscillation;

- The Geyser boiling causes a positive reactivity and thus increases the core power.
- The Doppler effect causes the core to return to the critical gradually, but the heat pipe temperature oscillation still affects the core by significant fluctuations.
- Additionally, the temperature oscillation has effect on the peak stress of the core.
- The oscillation may aggravate the material thermal fatigue and cause structural failure during the long life of heat pipe reactors, which threatens the core safety.



Fig. The effect of temperature oscillation on the core [3].



Fig. The stress oscillation for geyser boiling condition [3].



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[4] Y. Ma et al., "Heat pipe failure accident analysis in megawatt heat pipe cooled reactor", Annals of Nuclear Energy, Vol. 149, pp. 107755, 2020.
[5] P. McClure et al.," Design of megawatt power level heat pipe reactors", Technical Report of Los Alamos National Lab. (LANL), Los Alamos, NM, 2015

Heat pipe cascading failure;

- The local heat pipe failure probability is certainly high over the reactor lifetime.
- The cascading failure causes larger temperature rises and stress concentrations on neighboring heat pipes and core.
- Temperature increase affects the failure probability of neighboring heat pipes.
- In LANL design, more than three adjacent heat pipe
 Operating Condition
 failures is considered a beyond design basis accident [5].
 Fig. Peak stresses predicted by the 2-D and 3-D models [4].

Tab. Temperature result summary [4].

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| | Normal | One Failure | Two Failures | Three Failures |
|--------------------------------------------|--------|-------------|--------------|----------------|
| Peak fuel temperature/K | 1060 | 1139 | 1250 | 1413 |
| Change from normal/K | | 79 | 190 | 353 |
| Peak monolith temperature/K | 1003 | 1115 | 1225 | 1335 |
| Change from normal/K | | 112 | 222 | 332 |
| Maximum heat pipe operating temperature/K | 983 | 1000 | 1026 | 1037 |
| Minimum heat pipe operating temperature/K | 886 | 886 | 886 | 886 |
| Average heat pipe operating temperature/K | 950 | 951 | 951 | 951 |
| Maximum operating temperature difference/K | 97 | 114 | 140 | 151 |

350 320.4 300 306 Peak Stress (MPa) 250 190200 154.6 153.7 150 122 100 Sterbentz et al. [14] 50 2D Megapower Modeling 37.10 1 failed HP nominal 2 failed HP 3 failed HP **Operating Condition**

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[6] C. Wang et al., "Numerical evaluation of non-condensable gas influence on the heat transfer characteristics of high-temperature lithium heat pipe during reactor operation", Annals of Nuclear Energy, Vol. 173, pp. 109077, 2022.
 [7] L. Soffer et al., "Activation of Sodium, Lithium, and Potassium in Compact Fast Reactor and Its Effect on Shielding", NASA Lewis Research Center, 1968.

Neutron activation of working fluid;

- The neutron irradiation generates non-condensable gases which deteriorate thermal performance.
- The NCG distribution increases over the lifetime.
- Additionally, the neutron flux activates the working fluid isotopes.



Fig. Change in NCG-vol during one year of operation [6].

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| Target nuclide | Product nuclide | Half-life |
|------------------|------------------|----------------------|
| Na ²³ | Na ²⁴ | 15.0 hr |
| | Ne^{23} | 38 sec |
| | Na ²² | 2.58 yr |
| | F ²⁰ | 11 sec |
| Li ⁶ | He ⁶ | 0.8 sec |
| Li ⁷ | He ⁶ | 0.8 sec |
| | Li ⁸ | 0.8 sec |
| к ³⁹ | Ar ³⁹ | 260 yr |
| | к ³⁸ | 7.7 min |
| | C1 ³⁶ | 3×10 ⁵ yr |
| к ⁴⁰ | Ar ³⁹ | 260 yr |
| к ⁴¹ | к42 | 12.4 hr |
| | Ar^{41} | 1.83 hr |
| | C1 ³⁸ | 37.3 min |

Fig. Saturated specific activities of alkali metal isotopes [7].



[8] K.C. Wagneret al., "MELCOR Integrated Severe Accident Code Application to Safety Assessment of Heat Pipe Reactors", SAND2021, 2021.

Radioactive product release;

- At the high power conditions, as the temperature increases, the pressure increases in HP.
- If the creep rupture exceeded, the HP wall will strain and fail.
- Fuel cladding and HP wall fail simultaneously near the melting temperature of stainless steel (~1400 °C).
- The fuel cladding failure begins the fission product release from the fuel.



Fig. Potassium Equilibrium Pressure Temperature Curve [8].

17112.2



Fig. HP failure pathways [8].

- If the HP wall fails, the high pressure fluid exits from the HP and it ceases to operate.
- The fission product release to the atmosphere by secondary system.



Motivation

- Heat pipes are key components in cooling systems for micro nuclear reactors.
- The challenges and heat pipe failure scenarios generally related with overheating.
- Unplanned downtime due to heat pipe failure can lead to economic losses.
- A new design can incorporate better safety features, mitigating risks of overheating or failure.

Objectives

- The new heat exchanger design is investigated to examine overheating.
- Examine the new design's safety features to see how they lower risks and boost overall safety.



II. Conceptual Hybrid Heat Exchanger: Thermoelectric Generator + Brayton Cycle

Design concept of heat exchanger;

- The integration of a thermoelectric generator and Brayton cycle was aimed to overcome these overheating challenges
- To mitigate the effect of thermal expansion difference and localized Outlet wall heating, the heat pipes are enveloped within a coolant integral to the Brayton cycle system.
- TEGs is integrated into the walls enclosing the Brayton cycle coolant.
- The air coolant counter-flow directions create temperature difference between TEGs' sides.



Fig. 3D representation of the design featuring seven heat pipes.



Nuclear Thermal-Hydraulics and Reactor Safety Laboratory (NTHRS Lab.)

Core

Inlet

Heat Pipe Adiabatic Region 10

II. Conceptual Hybrid Heat Exchanger: Thermoelectric Generator + Brayton Cycle

[9] J.W. Sterbentz et al., "Special Purpose Nuclear Reactor (5 MW) for Reliable Power at Remote Sites Assessment Report", Idaho National Laboratory, April 2017.

> CFD analysis;

- The thermal analysis were only performed on one heat pipe channel.
- SPR design was chosen as a reference design.
- Inlet temperature into the turbine is 675 °C.
- Heat exchanger of this reactor operates between 486.1
 °C and 675 °C.
- SolidWorks Flow Simulation was used to simulate all conditions.



Fig. Aspen HYSYS model of heat recuperated air Brayton cycle [9].

| Parameter | Unit | Value |
|-----------------------|------|-----------|
| HP Inner Diameter | cm | 1.575 |
| HP Outer Diameter | cm | 1.757 |
| HP Operating Pressure | MPa | 0.1 |
| HP Working Fluid | | Potassium |
| HE Inlet Temperature | °C | 486.1 |
| HE Inlet Pressure | kPa | 246.3 |
| HE Inlet Flow Rate | kg/s | 0.020 |
| Condenser Length | ст | 210 |
| Material | | SS 316 |
| Coolant | | Air |
| HP-to-HP Pitch | cm | 2.771 |

Tab. Design and flow analysis parameters [9].

- Heat pipe operating temperatures are;
 - Case 1 − 727 °C [9],
 - Case 2 765 °C [4].

II. Conceptual Hybrid Heat Exchanger: Thermoelectric Generator + Brayton Cycle

Mathematical modeling of thermoelectric generator;

- TEGs contain p and n semiconductor legs which operate between hot and cold sides.
- The number of p-n couples ranges from 1 to n_r radially, and superscript i is used for axial numbering which ranges from 1 to n_{χ} .
- The external load $R_L(\Omega)$ is connected to the modules in series to form a closed loop.
- The power output and efficiency are strong function of external load and temperature difference.

$$P^{i} = I^{i^{2}} R_{L} = \left[\frac{n_{r} \alpha_{pn}^{i} (T_{h}^{i} - T_{c}^{i})}{R_{L} + n_{r} R_{pn}^{i}}\right]^{2} R_{L}$$



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| Parameter | Value | |
|-------------------------|--------------|--|
| x1 | 1 mm | |
| x2 | 1 mm | |
| Length of legs (L) | 1.2 mm | |
| TEG material | Skutterudite | |
| # of p-n couple (n_r) | 26 | |
| # of axial ring (n_x) | 1655 | |

Tab. p-n units design parameters for a channel.

$$P^{i} = I^{i^{2}}R_{L} = \begin{bmatrix} \frac{n_{r}a_{pn}(r_{h} - r_{d})}{R_{L} + n_{r}R_{pn}^{i}} \\ \eta^{i} = \frac{P^{i}}{Q_{h}^{i}} \end{bmatrix}$$

Fig. Axially segmented 3D model of one heat pipe channel.



Coolant temperature variation;

- The temperature difference between hot and cold sides is decreased via the channel length for both cases.
- The maximum temperature gradients were observed at the inlets of the channel.
- Case 1 exhibits a maximum temperature difference of 194.06 °C.
- Case 2 displays a gradient varies between 0 - 224.02 °C.

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Fig. Temperature distribution of hot and cold sides via the channel length for both scenarios.

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External load effect;

- The external load has a paramount importance in determining its operational efficiency and overall power output.
- The resistance of the external load is equal to the internal resistance of the thermoelectric generator at point 1 which maximize the power output.
- TEG modules extract less power at point 2 and 3
- By adjusting the external load, it is possible to regulate heat extraction rates.



Fig. External load effect on power output of both cases.





Power output and efficiency;

- In the inlet rings of TEG system:
 - The highest power density of case 1 and case 2 are 7.43e+04 W/m² and 9.59e+04 W/m², respectively.
 - The efficiency percentages are 6.17 % and 6.87 %, respectively.
- Both parameters decreases towards the channel end due to less temperature difference.

Power output comparison;

- The power density outputs from the inlet rings vary as 7.43e+04 W/m², 6.49e+04 W/m², and 4.
 56e+04 W/m², respectively.
- The thermoelectric system extracts 1.32 kW and 1.61 kW for case 1 and case 2, respectively.
- TEG modules extract an additional 0.29 kW of power from a single heat pipe autonomously, without any external intervention.
- This value can be increased to 0.81 kW by allocating a safety margin of external load which varies between 0.0465 Ω and 0.1988 Ω.



Fig. Power output change of case 1 under the selected ext ernal loads..

| | Point 1 - 0.1988 Ω | Point 2 – 0.0946 Ω | Point 3 – 0.0465 Ω |
|--------|-----------------------|-----------------------|-----------------------|
| Case 1 | 1.32 kW | 1.15 kW | 0.80 kW |
| Case 2 | 1.61 kW | 1.39 kW | 0.97 kW |

Tab. Cumulative power output of 1655 TEG rings under chosen external loads.



IV. Conclusion and Future Works

Conclusion

- The integrated thermoelectric and Brayton cycle heat exchanger for heat pipe cooled reactor was designed to overcome mentioned challenges.
- The heat pipe normal operating conditions and cascading failure conditions are investigated on the current design.
- The heat extraction of thermoelectric system increased from 1.32 kW to 1.61 kW by converting the additional 0.29 kW heat energy into electricity from a single heat pipe passively.
- If the heat pipe temperature rises, the thermoelectric system's safety margin lets it pull more heat, from 0.80 kW to 1.61 kW.

Future works

- The further CFD and safety analysis will be performed for different operating condition of both heat pipe and Brayton cycle coolant.
- The detailed structural analysis of TEG's module is needed to have more efficient thermoelectric system.



FIRST IN CHANGE

Thanks for your attention.



V. Fluctuation on Cold Side

- When the coolant is heated, the density changes of fluid can lead to buoyancy effects which also lead to flow instabilities.
- Moreover, the cross-sectional area of cold side flow has a significant effect on the buoyancy effects, particularly in the context of flow instabilities.



Fig. Temperature distribution of hot and cold sides, (a) via the channel length for both scenarios, and (b) midplane view of case 1 at 0.5 m.

