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1 Evolution of Licensing Laws in Nuclear Reactors in USA

10CFR50 = Two Step Licensing (PSAR for CP and FSAR for OL)

10CFR52 = One Step Licensing (SDA, DC, ESP)

10CFR53 = Licensing with TI-RIPB Process on Advanced Non-LWRs (for instance, SFR, VHTR, PBMR, MSR, FHR, micro-reactors, space reactors, ...)

PSAR = Preliminary Safety Analysis Report

FSAR = Final Safety Analysis Report

DC = Design Certificate

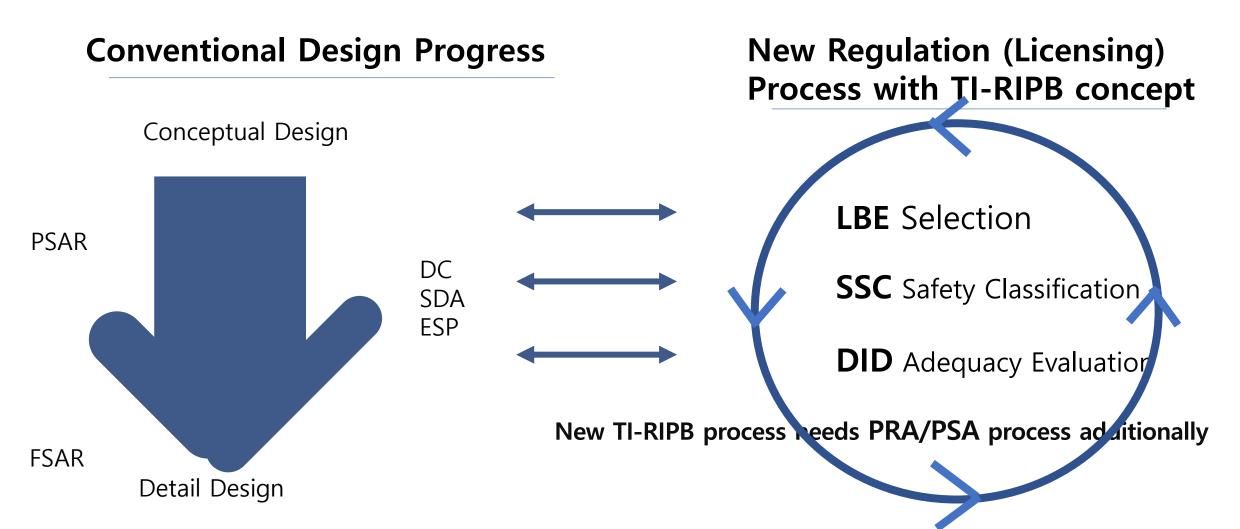
SDA = Standard Design Approval

ESP = Early Site Permit

LWR = Light Water Reactor



1 Relationship between Design process and TI-RIPB regulatory framework



1 TI-RIPB process needs PRA/PSA on new reactor types

TI-RIPB = Technology-Inclusive, Risk-Informed, Performance-Based

LBE = Licensing Basis Event selection

SSC = Structure, System, and Component

DID = Defense in Depth

PRA/PSA = Probabilistic Risk/Safety Assessment

AOO = Anticipated Operational Occurences

DBE = Design Basis Event, BDBE = Beyond DBE, RR = Residual Risk



LBE

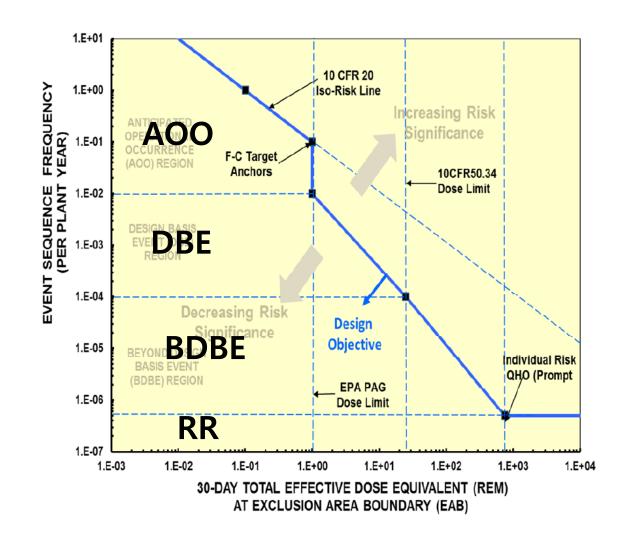
DID

SSC



1 F-C (Frequency-Consequence) target is required in TI-RIPB

- For the licensing of different types of reactors except LWRs we need one consistent measure such as F-C curve
- Previous licensing (10CFR Part 50, 52)
 concept is performed deterministic
 and prescriptive way
- New licensing concept (10 CFR Part 53) is performed with probabilistic and performancebased way





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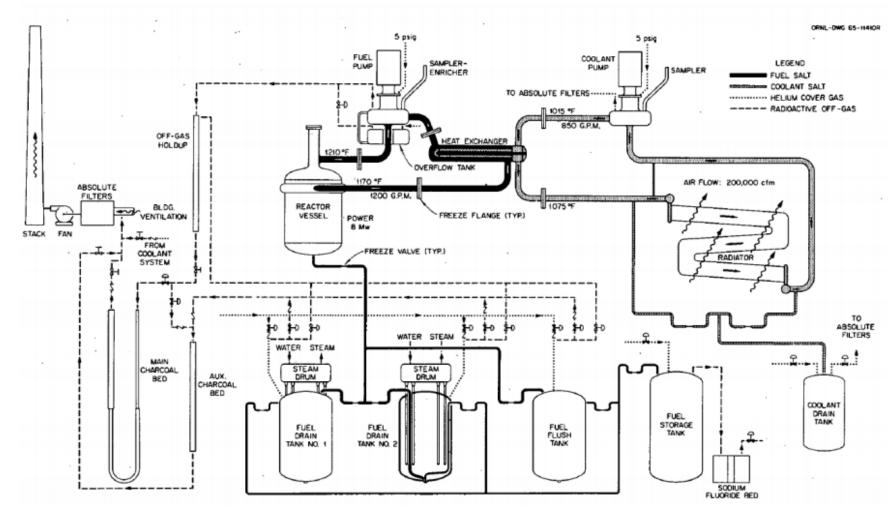
LMP (Licensing Modernization Project) demonstration was performed in USA for the following reactor types with addition of prototype PRA works

PRISM (SFR, G.E Hitachi),
XE-100 (X-Energy)
KP-FHR (Kairos Power)
MSRE (ORNL)
Westinghouse eVinci micro reactor
With help of NGNP, PBMR, MHTGR PRA Experience and Results

We will illustrate a simple example case of TI-RIPB process in MSRE



We will illustrate the TI-RIPB concept with MSRE reactor as an example case of Advanced Non-LWR

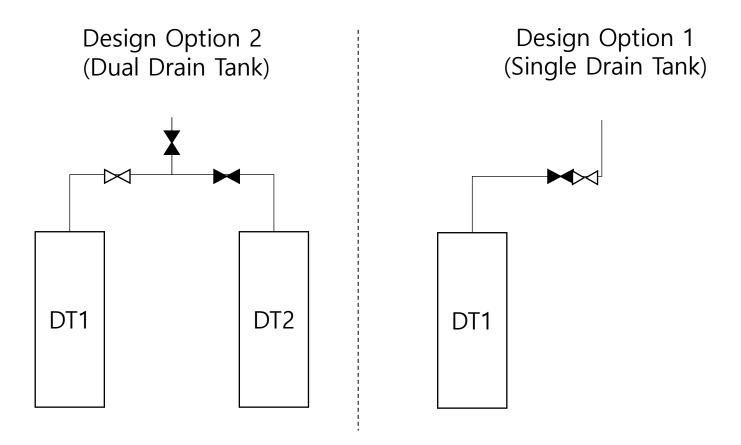


- MSRE = Molten SaltReactor Experiment
- MSRE was designed and operated successfully in ORNL in 1960



2 MSRE LMP Demo – System Design Options

- o Optimization of System Configuration
- Sample : ORNL MSRE Drain Tank Configuration





2 MSRE LMP Demo - Frequency

- Frequency estimate
- Design Option 1 (single train of drain tank)

FUEL PUMP FAILURE	FUEL SALT DRAIN	DT1 AHRS	Seq#	State	Frequency
IE4	NO-FS-DRAIN	DT1-AHRS-FAIL			
				AOO	9.986e-2
%IE4		DT1-AHRS-FAIL 2 DBE		DBE	1.382e-4
	NO-FS-DRAIN		3	R	3.576e-7

Design Option 2 (dual trains of drain tanks)

FUEL PUMP FAILURE	FUEL SALT DRAIN	DT1 AHRS	SALT TRANSFER TO DT2	DT2 AHRS	Seq#	State	Frequency
IE4	NO-FS-DRAIN	DT1-AHRS-FAIL	NO-TX-DT1-DT2	DT2-AHRS-FAIL			
					1	AOO	9.986e-2
		Г			2	DBE	1.351e-4
%IE4	DT1-AHRS-FAIL		DT2-AHRS-FAIL	3	R	1.87e-7	
		NO-TX-DT1-DT2		4	BDBE	2.991e-6	
	NO-FS-DRAIN				5	R	3.576e-7



2 MSRE LMP Demo – Consequence Analysis

- Consequences estimate: TID following Maximum Credible Accident in MSRE Safety Analysis Report
- Depending on the EAB distance (Case A: 3,000 m, Case B: 100 m)

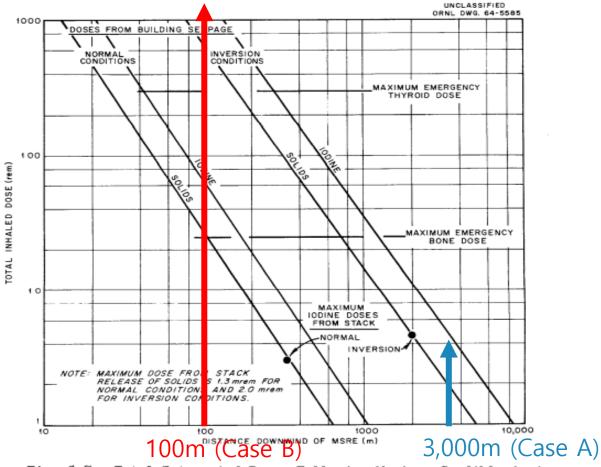


Fig. 8.7. Total Integrated Doses Following Maximum Credible Accident.



2 MSRE LMP Demo – Option 1 Result

Summary of Frequency and Consequence for Option 1 (Case A)

Sequence	Frequency (/yr) Consequence
AOO	9.99E-02	Negligible
DBE	1.38E-04	~ 5 rem at EAB(3,000m)

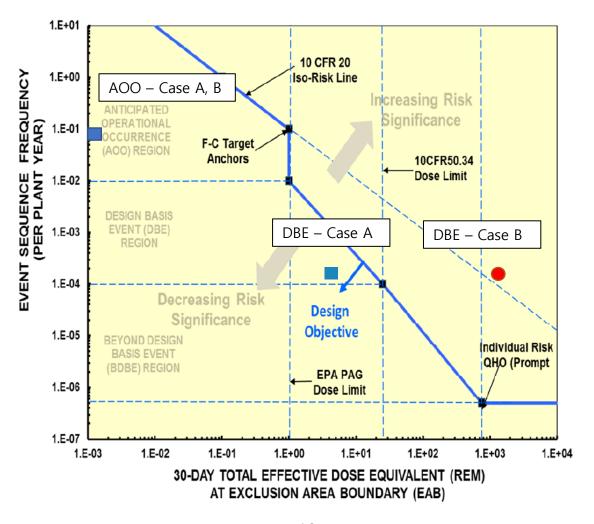
• Summary of Frequency and Consequence for Option 1 (Case B)

Sequence	Frequency (/yr)	Consequence
AOO	9.99E-02	Negligible
DBE	1.38E-04	>1,000rem at EAB(100 m)



2 MSRE LMP Demo – Option 1 Result

• Frequency and Consequence results of Option 1 on F-C target



2 MSRE LMP Demo – Option 2 Result

Summary of Frequency and Consequence for Option 2 (Case A)

Sequence	Frequency (/yr)	Consequence
AOO	9.99E-02	Negligible
DBE	1.35E-04	Negligible
BDBE	2.99E-06	~ 5 rem at EAB(3,000m)

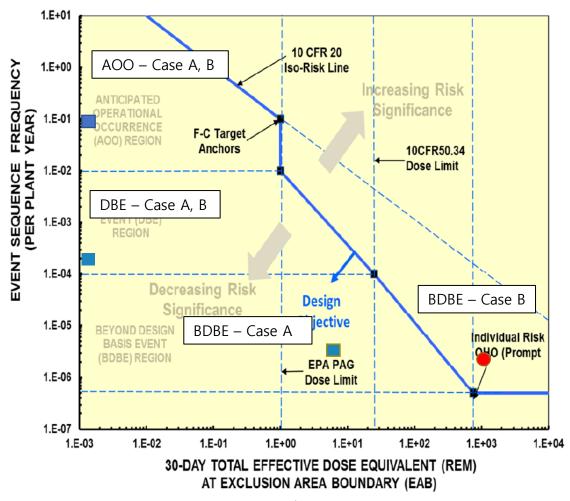
• Summary of Frequency and Consequence for Option 2 (Case B)

Sequence	Frequency (/yr)	Consequence
AOO	9.99E-02	Negligible
DBE	1.35E-04	Negligible
BDBE	2.99E-06	>1,000rem at EAB(100m)



2 MSRE LMP Demo – Option 2 Result

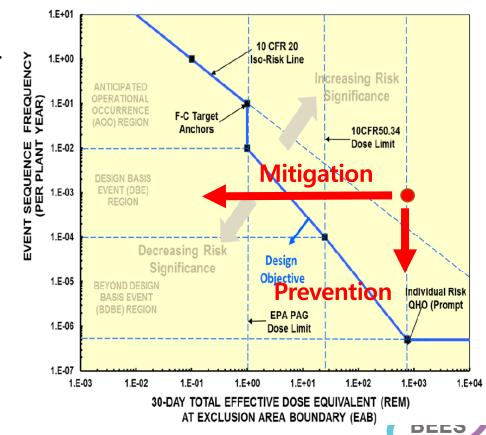
• Frequency and Consequence results of Option 2 on F-C target





3 Insight from MSRE LMP Demo study (Technical Issues raised during this study)

- TI-RIPB Approach can show the risk level which will be the key metrics of reactor safety in new regulatory framework (i. e. 10CFR53)
- Single failure criterion will not be the mandatory requirement.
- Redundant design will be determined by the risk level.
- MSR Developers do not know the level of risk in their systems and the relationship between system design process and TI-RIPB.
- According to the results of the demo study, design option 1 of a single drain tank results in high consequence under DBE condition, so it is essential to provide redundant design or/and mitigation feature.
- LMP Demo exposed many problems.
- ET/FT model is too simplified to estimate the actual frequency.
- Radiological source term for consequence estimate is very uncertain and needs to be developed mechanistically.
- Reduction of EAB, EPZ is a crucial issue for SMR/MSR.
- NuScale tried to reduce the EPZ within the site bouh ปีary(EAB).



3 Conclusions

- With this new TI-RIPB concept the licensing of new non-LWR type reactors will be realized in Korea
- It can work among different types of reactors only addition of PRA/PSA works
- A Danish company Seeborg now develops a floating reactor CMSR and try to get a licensing in Korea
- Korea should start to develop a new regulation/licensing framework with the same steps of new reactor type development and safety assessment processes, etc.



