

The study on the method of the Alarm Acknowledgement in the Nuclear Power Plant

103- 16

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Abstract

The technology of digital system tends to be applied in the Nuclear Power Plant by developing the technology of digital system. In particular, in these days operators in Main Control Room used to operates using alarm system of CRT based display. But still, acknowledging alarms in CRT based display, operators are used to acknowledge alarms with the method of traditional acknowledgement. In this time, we have to consider the method of traditional acknowledgement when applying alarm system of CRT based display. In this paper, we study the methods of alarm acknowledgement and suggest the new method for CRT based alarm display.

1.

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 Silence, Acknowledge, Reset, Test 4가
 Silence 가
 , Acknowledge Fast
 Flashing
 . Reset Process Value가
 가 가 Reset
 가

Alarm State	Flashing	Sounding
New	Fast Flashing	On
Acknowledge	Steady (Lit)	Off
Clear	Slow Flashing	Off
Reset	No Alarm	Off

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- 1)
- 2)
- 3) 가 .
- 4) 가
- 5) 가 .
- 6) CRT 가

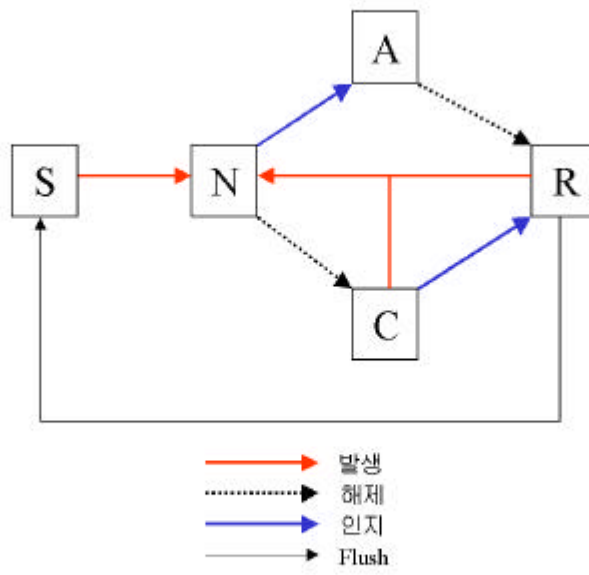
CRT

- 1) CRT Click Fast Flashing No Flashing
(Lit) Source
Reflashing , Click 가
가 가 가 .
- 2)
- 3) (Alarm Clear) Lighting Slow Flashing
(Alarm Clear) Reset
Reset New
ACK(Acknowledge) (가 가 가
가)
Reset Flush
Reset CRT

4) 가
New 가

Slow Flashing

New 가
Process 가



1 Process

2 KNGR MMI Mockup

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2001.02.22 13:23:52		BSAIC ALARM PAGE				SYSTEM	ALARM	CFM	AID	C P S
OP	S	P	SYS	DESCRIPTION	VALUE	SPT	UNIT	TIME		
R	C		CC	CCW Letdown HX OTLT Temp Hi				13:19:59		
R	N		SI	SIT 1A/1B Not Repressurized	19.6	41.5	kg/c	13:10:55		
R	C		CC	CCW RCP 2B Cooling Flow Lo/TRN A PPs St				12:54:08		
R	C		CC	CCW RCP 2A Cooling Flow Lo/TRN A PPs St				12:54:08		
R	C		CC	CCW RCP 1B Cooling Flow Lo/TRN A PPs St				12:54:08		
R	C		CC	CCW RCP 1A Cooling Flow Lo/TRN A PPs Sta				12:54:08		
RT	C			CNMT RADIATION				12:52:32		
R	C		CV	CV LTDN Bypass Process Flow Hi	-7.1	15.1	LPM	12:52:12		
R	C		CV	CV LTDN PURIF Filter INLT Press Hi				12:51:49		
R	R		CV	CV CHRG RCP 2B Seal INJ Flow Lo	0.0	22.7	LPM	12:50:48		
R	R		CV	CV CHRG RCP 2A Seal INJ Flow Lo	0.0	22.7	LPM	12:50:48		
R	R		CV	CV CHRG RCP 1B Seal INJ Flow Lo	0.0	22.7	LPM	12:50:48		
R	R		CV	CV CHRG RCP 1A Seal INJ Flow Lo	0.0	22.7	LPM	12:50:45		
R	C		CV	CV CHRG Line DIFF Press Lo	0.1	6328	nrm	12:50:38		
R	N	1	CV	CV CHRG PP Not Engaged				12:50:33		
R	C		CV	CV RX MU PP 06P DSCH Press Lo				12:43:05		
R	R		CV	CV CHRG RCP 2A Seal INJ Flow Hi-Hi	0.0	37.9	LPM	12:41:34		
R	C		CV	CV CHRG Line DIFF Press Hi	0.1	11953	nrm	12:41:32		
T	C		AP	Non-1E 480V MCC 27EN TRBL				12:35:35		
R	C		RC	RC PZR Level Lo-Lo	34.4	25	ø	12:35:35		
T	C		AP	Non-1E 480V MCC 28EN TRBL				12:35:35		
R	C		CV	CV EDT Press Hi	0.0	352	cmW	11:35:44		
R	C		SI	SI LPSI PP 01PA DSCH Flow Lo	0.0	13247.5	LPM	11:27:3		
R	C		CV	CV VCT Press Hi	4388.3	4570	cmW	11:06:56		
RT	N			CFM Reactivity Control Violation				10:58:30		
R	N		CC	CCW TRN B S/D Cooling HX B OTLT Flow Lo/				10:57:07		
R	N		SI	SI SIT 1B Press Lo	19.6	41.2	kg/c	10:57:06		
R	N		FC	Spent Fuel Pool Level 2A Lo				10:57:06		
T	N	1	MS	SBCS DIV A Valves in Manual				10:57:06		
T	N	1	MS	SBCS CNDSR interlock Unavailable				10:57:06		

2. CRT

4.

Flashing

Process 가

가 Reset

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가 KNGR MMI Mockup

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5, Reference

- 1) Human-System Interface Design Review Guideline-NUREG-0700, June 1996.
- 2) Advanced Alarm Systems : Revision of Guidance and Its Technical Basis-NUREG/CR-6684, November 2000.