

10% NaOH 가 Alloy 600

Inhibition of Stress Corrosion Cracking of Alloy 600 in 10% NaOH Solution

300

150

Alloy 600 가 C-ring 가
 가 , 315 10% NaOH 가
 TiO₂, TiB₂ CeB₆ . PbO 가 가 10% NaOH 가
 가 5 . 10% NaOH Ti CeB₆ 가 150 mV 200 mV
 , CeB₆ 3 .
 PbO 가 NaOH 가 .

Abstract

The effectiveness of inhibitors for stress corrosion cracking (SCC) of Alloy 600 steam generator tubes was evaluated in 10% NaOH solution at 315 . The material was exposed to the test solutions as a specimen type of C-ring and polarized at various potentials above the corrosion potential for five days with and without additives such as TiO₂, TiB₂ and CeB₆. Ti-compounds and cerium boride increased the resistance to SCC. Cerium boride, the most effective, decreased the crack propagation rate more than a factor of three compared with the reference test at 150 mV. Cerium acetate and TiO₂ were also effective to mitigate SCC in lead contaminated caustic solution. Based on the results of the anodic polarization behaviors and the chemical compositions of the films formed on the crack tip in the C-ring specimens being characterized using scanning Auger spectroscopy, it was discussed that the change of the active-passive transition potential and the film profile were related to the resistance of SCC.

Keywords : caustic IGSCC, inhibitor, cerium boride, cerium oxide, Alloy 600, crack tip film, AES analysis

1.

가 Alloy 600 , , , 1 2 , 1999 . 51 , 20 [1]. 가 Alloy 600 가 , 가 , P S , Cr 가 Cr Alloy 600 Alloy 690 가 2 가 [2], , 가 [3] , 1 가 가 2 가 TiO₂ 가 [4]. TiO₂ [5] crevice 가 [6]. TiO₂ 가 가 Alloy 600 가 가 가 가 가 315 10% NaOH 가 . 가

2.

2.1

10% NaOH 315 가 TiO₂, TiB₂, CeB₆ , 2 g/l 가 . 19.05mm, 가 1.10mm Alloy 600 (NX9824) , 4 flattening 5 mm 10 mm 가 Table 1 . SiC 600 grit . Alloy 600 lead wire , Teflon . Ni , Ni-200 . 5% H₂ - 95% N₂ 가 1.38 MPa (200psi) 가 2 , 1 가 350 cc/min . cover gas

5% H₂ - 95% N₂ 가 1.38 MPa 가 . 가
 30 (vs. Ni) 20
 mV/min Ni

2-3.

22.22 mm, 가 1.23 mm Alloy 600 (H602019)
 Table 1 C-ring 가
 , Alloy 600 1.5 mm 가 .
 가 C-ring 가
 , 120 3 C-ring ,
 10% NaOH 5,000ppm PbO 가 .

Table 1. Chemical composition of Alloy 600 (wt%)

Element Heat No.	Ni	Cr	Fe	C	Si	S	Mn	Cu	Ti	Al	Co	P	B	N
NX9824	75.28	15.57	8.31	0.026	0.10	<0.001	0.20	0.01	0.32	0.17	<0.001	0.004	0.004	0.009
H602019	74.8	15.5	8.4	0.02	0.2	0.001	0.2	0.1						

2-4.

C-ring scanning Auger electron
 spectroscopy(AES) . Cr Cr
 . Sputtering SiO₂ 82 Å/min .

2.

3-1.

Fig.1 315 10% NaOH . Reference
 Alloy 600 가
 가 가 가 가 , TiB₂, TiO₂, CeB₆
 가 TiO₂, TiB₂ CeB₆ 가 reference -
 110 mV 140 mV, 156 mV, 192 mV 가
 Alloy 600 -

kinetics

가 가 [7],

가

가
가

가

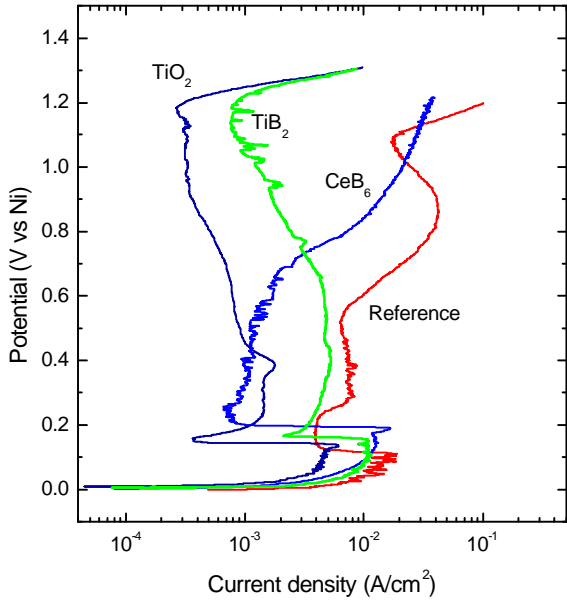


Fig. 1 Effect of additives on the potentiodynamic anodic polarization behavior of Alloy 600 in 10% NaOH at 315 .

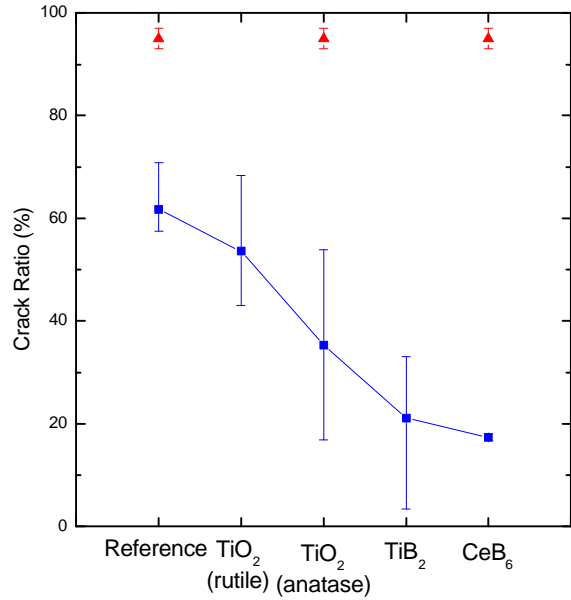


Fig. 2 Crack depth of Alloy 600 after exposure to 10% NaOH solution with a potential of 150 and 200 mV at 315 .

3-2.

10% NaOH C-ring Fig. 2 . 150 mV
 가 가 가 가 가
 가 가 가 가
 6.35 μm/h , TiO₂ (rutile),
 TiO₂ (anatase), TiB₂, CeB₆ 가 5.5 μm/h, 3.6 μm/h, 2.16 μm/h, 1.75 μm/h .
 TiO₂ 가 1/2 , CeB₆ 가
 1/3 . 200 mV 가
 가

Fig. 3 10% NaOH 5,000 ppm PbO 가 150 mV 가
 . 7.11 μm/h cerium acetate 가 4.68 μm/h,
 TiO₂ (anatase) 가 3.79 μm/h . 가 TiO₂ cerium acetate 가
 . CeB₆
 가 Ti- 가 .

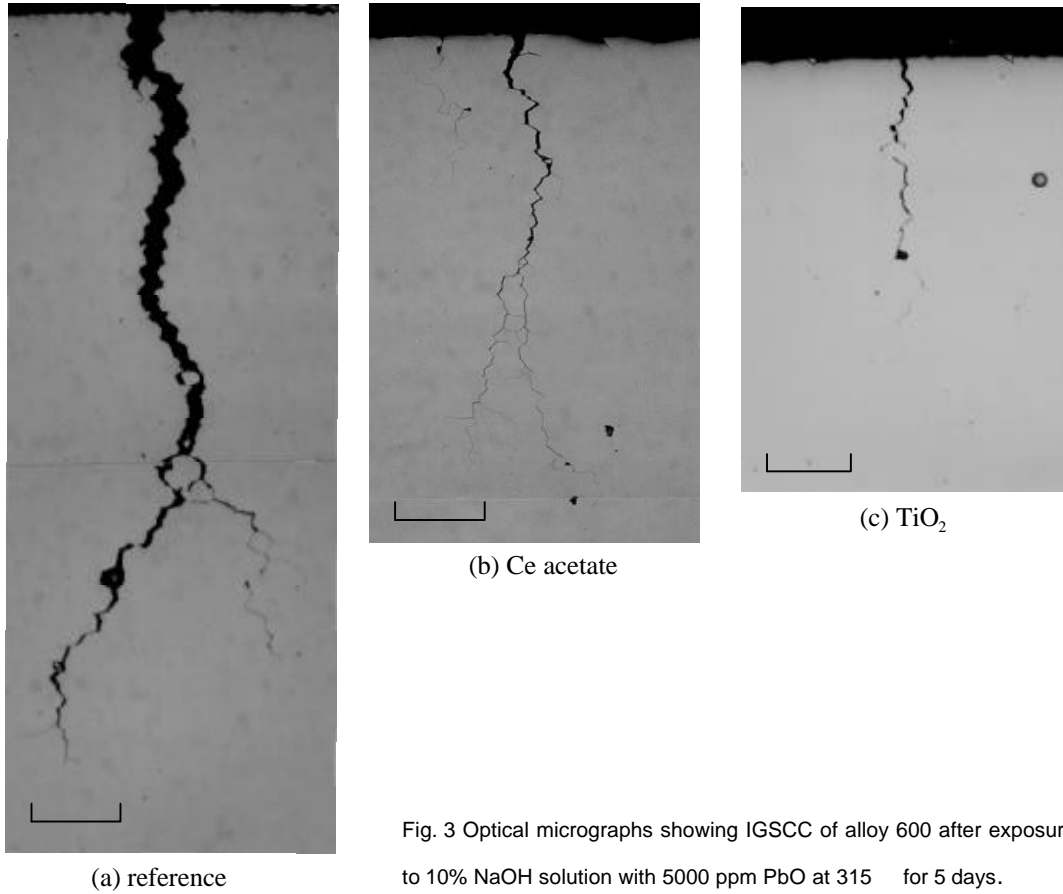


Fig. 3 Optical micrographs showing IGSCC of alloy 600 after exposure to 10% NaOH solution with 5000 ppm PbO at 315 °C for 5 days.

3-3.

Fig. 4 10% NaOH 150 mV 가 C-ring

Fe AES Cr Ni-Fe Ni-Cr
IGSCC Alloy 600 duplex TiO₂(anatase)
가 Fig. 5 Cr
Ti Fig. 6 가 Cr
가 Fig. 7 CeB₆ 가 Cr
가 Ce B AES
Fig. 8 200 mV 가 CeB₆ 가 Cr
AES Cr
CeB₆ 가 150 mV Cr
200 mV 가

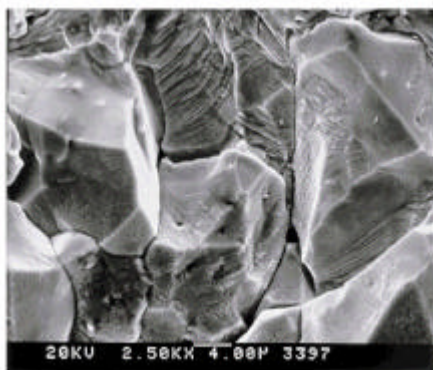


Fig. 4 SEM morphologies of the crack tip after exposure to 10% NaOH solution at 315

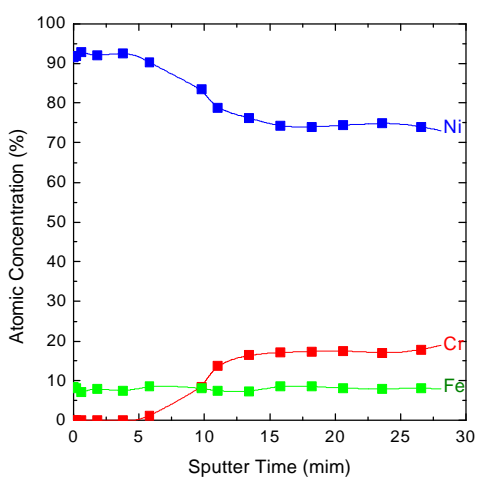


Fig. 5 AES in -depth composition profiles of alloy 600 in 10% NaOH at 315 for 5 days at 150mV (vs Ni).

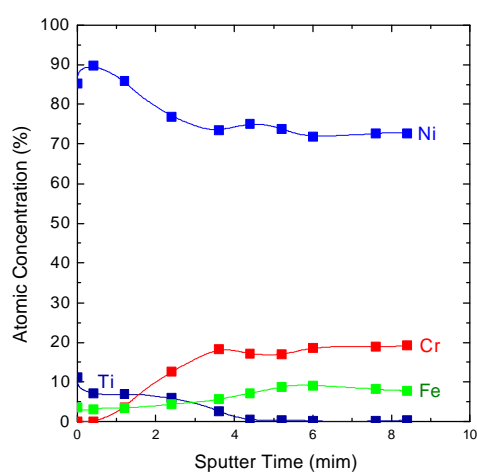


Fig. 6 AES in -depth composition profiles of alloy 600 in 10% NaOH + 4g/l TiO_2 at 315 for 5 days at 150mV (vs Ni).

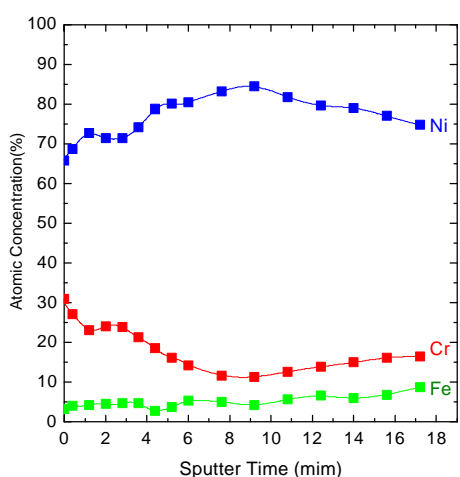


Fig. 7 AES in -depth composition profiles of alloy 600 in 10% NaOH + 4g/l CeB_6 at 315 for 5 days at 150mV (vs Ni).

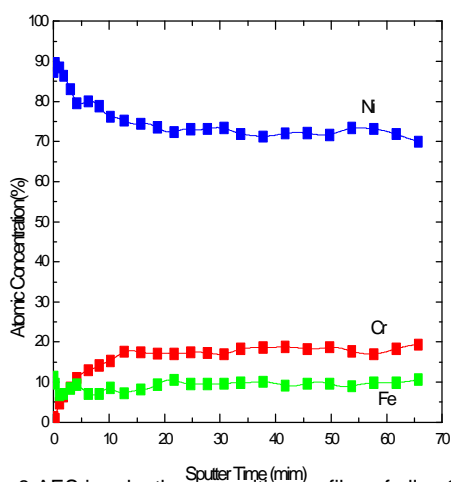


Fig. 8 AES in -depth composition profiles of alloy 600 in 10% NaOH + 4g/l CeB_6 at 315 for 5 days at 200mV (vs Ni).

4.

가 - , CeB₆ 가 가 가
 80 mV 가 . -
 가 가 ,
 가 가 .
 NaOH 가 -
 [7] . , 가 가 -
 가 110 mV 150 mV , 가 가
 가 150 mV 가 - 가
 pH 11.5, -1.3 ~ -1.4 V_{SHE} [8,9].
 Ni, Cr, Fe 300 Pourbaix diagram[10] 316 [9]
 가 150~200 mV -1.15 ~ -1.30 V_{SHE} , Ni
 NiO , Cr CrO₂⁻ Fe Fe₃O₄
 HFeO₂⁻ . Cr caustic Fe
 CrO₂⁻ Fe .
 AES depth-profile Fe Cr ,
 Ni NiO 가 Ni
 porosity 가
 Cr .
 AES
 TiO₂ TiB₂ 가 Ti 가 , primary passive
 Cr Fe . Cr Fe 가
 CeB₆ AES Cr . Cr
 Alloy 600
 Cr pH . ,
 2 가 boric acid 가
 가 Na₂B₄O₇
 [11]. CeB₆ B 가
 가 [12,13] TiB₂ 가
 Cr CeB₆ 가 Ce
 Cr Cr
 Ce 가 Cr Cr
 Cr 가 [14] .
 가
 NaOH Alloy 600 가 film rupture/slip dissolution

5,000 ppm PbO 가 NaOH cerium acetate TiO₂ 가 가
 40~50% 가 가 가
 TiO₂ 가 [4] crevice 가 [6]
 cerium acetate crevice TiO₂
 가 tubesheet crevice
 가

5.

Alloy 600 315 10% NaOH
 가 가

1) 10% NaOH TiO₂ TiB₂, CeB₆ 가 , 150 mV
 CeB₆ 가 가 1/3

2) TiO₂, TiB₂, CeB₆ - 가 가

3) Cr 가 , Ti-
 Ti Cr 가 CeB₆ 가
 Cr

4) TiO₂ cerium acetate 가 PbO 가 5,000 ppm 10% NaOH
 40~50% cerium acetate crevice
 가

5) 가 가
 가 film rupture/slip dissolution

Reference

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