

Development of Anti-Cavitation Multi-Stage Orifice Design

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가 .
가 가 .

Abstract

A lot of orifices have been used to reduce the extremely high pressure to moderate pressure in the power plants. However, some plants experienced the failure or damage at the downstream piping of the orifice. According to the examination results, it was concluded that the root cause of the piping damage was mainly the cavitation erosion. There are little information on the systematic procedure and methodology to exclude the cavitation and erosion. In this paper, presented are the procedure and methodology of the orifice design and the evaluation results obtained from the computer program that was developed with the above procedure and methodology.

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가 , 가 /
가 [1].

[1].
가

, 가 , 가
[2,3,4].

2.

2.1

(throat point) [5,6]. (1)

Q = NF_a CD^2 sqrt(h_w r_f / (1 - b^4)) (1)

- Q : , gpm
N : , 44.74932
F_a :
r_f : , lb/ft^3
C : Corner tap
D : , inch
b : (beta ratio,)
h_w : (tap) , inch

가.

(1) Miller SM

1) (h_w) 가 .
가 가 ()
가 가 [5,6].

2) Miller SM [7].

SM = (r_b Q) / (NF_a D^2 sqrt(r_f h_w, J-1)) (2)
, r_b : , lb/ft^3

3) (beta ratio) [7].

- Reynolds 가 200,000

b_o = [1 + (0.6 / S_M + 0.06)^2]^-1/4 (3)

- Reynolds 가 200,000

b_o = [1 + (0.6 / S_M)^2]^-1/4 (4)

4) (beta ratio) , C . Corner 가
[5,6].

$$C = 0.5959 + 0.0312 b^{2.1} - 0.1840 b^8 + 91.71 b^2 R_D^{-0.75} \quad (5)$$

- 1.5

$$C = \left[0.5991 + \frac{0.0044}{D} + \left(0.3155 + \frac{0.0175}{D} \right) (b^4 + 2 b^{16}) \right] \sqrt{1 - b^4} + \left[\frac{0.52}{D} - 0.192 + \left(16.48 - \frac{1.16}{D} \right) (b^4 + 4 b^{16}) \right] \sqrt{\frac{1 - b^4}{R_D}} \quad (6)$$

5) 4 (beta ratio) .

$$b_I = \left[1 + \left(\frac{C}{S_M} \right)^2 \right]^{-1/4} \quad (7)$$

6) $b_I - b_{I-1}$ 가 0.0001 가 4 5 .

7) [5,6].

$$h_{w,J} = \frac{\sqrt{1 - b^4} + C b^2}{\sqrt{1 - b^4} - C b^2} h$$

8) $h_{w,J} - h_{w,J-1}$ 가 1 가 2 - 8 .

1 .

2 1 5,6 3 (ORI-CV) 가가
1 5,6
2 1 ORI-CV 3 가 가 Flo-series

2.2

가. 가

2

가 (implosion) 가

Tullis Govindarajan

[2].

$$s = \frac{(P_d - P_v)}{\Delta P}$$

, Tullis Govindarajan

(8)

(beta ratio)

3

(8) 가

가 3

가

(8)

[5].

가

Impact Erosion)

가 (FAC; Fluid Accelerated Corrosion),

(LIE; Liquid

가

가

가

가

가 가

가 Kellogg

200 ft/sec
150 ft/sec

[8].

가

(beta ratio)

Teyssandier

4

[9].

150 ft/sec

1)

2)

3) 가 가

4) 가

가 가

5)

가

가

6) 1-5 .

7) 4

(MULTIORI-CV)

- : 1404 psig
- : 150 °F
- : 1376 psid
- : 30 gpm
- :
- : 2.624 inch

(MULTIORI-CV)

6

가

3

가

가

가

가

가
150 ft/sec

3.

(ORI-CV)

가

가

(MULTIOR-CV)

(MULTIOR-CV)

가

가

가

가

가 가

가가 가

가

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1 5,6

	psia	psid	°F	gpm
#1	2194	810	150	30.3
#2	2096	770	290	49.9
#3	1834	660	290	70.2

2 5,6

	psid	5,6	Flo-series	ORI-CV
#1	810	0.242	0.241	0.2412
#2	770	0.308	0.307	0.308
#3	660	0.378	0.377	0.377

3 2,3,4

	inch	inch	psid			ft/sec
1	0.287	12.2	406	0.507	2.422	148
2	0.286	12.2	410	0.507	1.398	149
3	0.292	12.2	380	0.509	0.509	144
4	0.388	11.7	120	0.539	0.611	81
5	0.508	11.1	40.	0.595	0.833	47
6	0.601	10.6	20	0.653	0.665	34

