2001

1&2 RCP

Small Break LOCA Analysis for RCP Trip Strategy of Ulchin 1&2 Emergency Operating Procedure

, , , , ,

150

103-16

1&2

가

.

3 inch 20 가 .

Abstract

A series of quantitative analyses were performed for Ulchin 1&2 small break loss-of-coolant accident to support technically the validity of Reactor Coolant Pump (RCP) trip criteria presented in the Emergency Operating Guideline (EOP). Based on the analyses results, the effect of RCP trip timing on the core uncovery and the margin for operator action time was evaluated. Limiting break location and size were found to be hot leg break and 3 inch in effective diameter. In addition, it was concluded that appropriate RCP trip timing is 20 minutes after the RCP trip condition is reached.

1.

TMI-2 (Three Mile Island Unit 2)

[1,2].

. TMI-2

1 45 IE-Bulletin 79-06[1] (TMI-2 가 가 가 Generic Letter[3] 가 , 가 가 , 가 가 1&2 A.1.1 $(\Delta T_{SAT} <$ 10 °C) 가 가,

가

2.

		RELAP5/MOD3.2	1	. 1&2	가
•		d Safety Injection) uard Assumption)	1		
	,	, , , , ,		,	
	1&2	Framatome Type 가 가	3 Loop , 3 inch	3 inch 가	
		2 inch, 4 inch		, 가	
			가	가 .	
					가
3.					
3.1					
		가		3 inch	
가	. 가			RELAP5/MOD3.2	
leve		nixture level)	가 .	2 7	(collapsed
フ	, 1100 F	기 loop seal clearance		2 1000 , 가	
-		4	5	mass	balance

loop	seal clearanc	e									
가 가			6		,			loop seal	cleara	ance	
(3)								7	7 }	
	7	,	loop	seal (clearanc	ce		٠			
	가 clearance		,			가	coll	apsed lev	rel		
		가	가		,			cros	ss-ove	r leg	
	가	·								가	
3.2							2 inch	4 inc	eh		
가		가									,
inch	2, 3, 4 inch					8	11			2,	3, 4
	seal clearance		가							9	11
		1) A 2) B	:	:	가			А, В,	С		
										3) C	: 가
								가			
					В						가

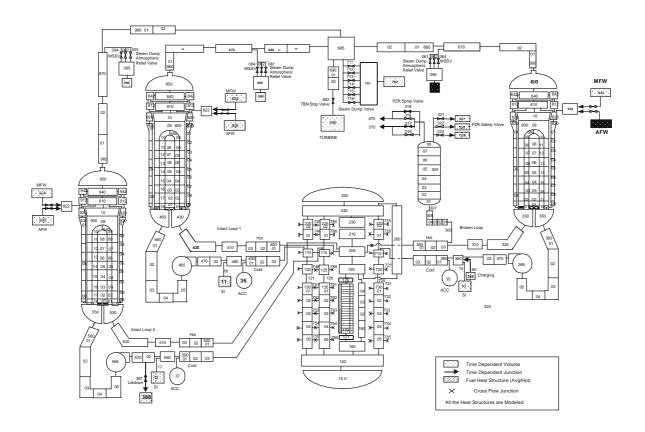
. 2 inch 가	;	가	
inch ,		B .	3, 4 A
3.3		가	
3.2 3 inch	4 inch		
$\Delta T_{SAT} < 10 \ ^{O}C$ 3 inch 4 inch		hot rod	. 12 15 . 3 inch アト て cold side hot side
. 35 7 1204 °C 25	가 가 13	22	가
	7h 3 inch	가	. フト 4 inch 3 inch
, 10 , 15 , , , , , , , , , , , , , , , , ,		3 inch	5 3 inch
4.	1&2	ΔТ.,,,, <	A.1.1

. 가,

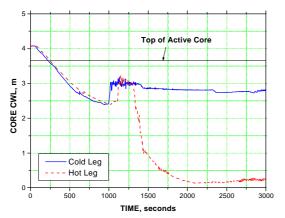
가 3 inch loop seal 가 clearance , 가 가 가 loop seal 가 clearance 3 25 inch 1204 °C 가 loop seal clearance , 가 가 가 1250 20 가 1&2

- 1. Nuclear Incident at Three Mile Island, U.S. NRC IE Bulletin 79-06C (1979).
- NUREG-0933, Item II.K.3.5, "Automatic Trip of Reactor Coolant Pumps," (1983).
 Resolution of TMI Action Item II.K.3.5, Automatic Trip of RCPs, U.S. NRC Generic Letter 83-10 (1983)

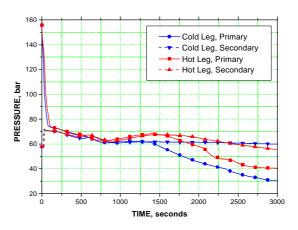
	(MWt)	2775	2775
가	(bar)	155	155.6
가	(%)	62.7	62.2
	(kg/sec)	4754.1	4754.1
	(%)	6	5.97
	(°C)	304.6	304.5
	(bar)	58	57.7
	(%)	44	44
	(kg/sec)	504.3	503.6
	(°C)	219.5	219.5



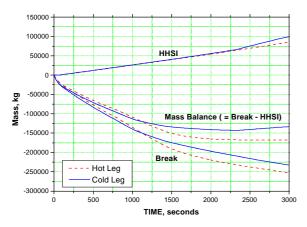
1. 1&2



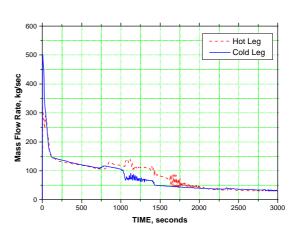




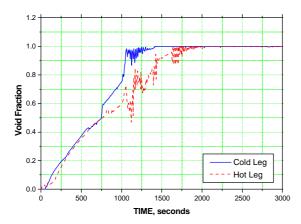
3. Primary and Secondary Pressures Variations (3" SBLOCA, 1 Train HHSI Available)



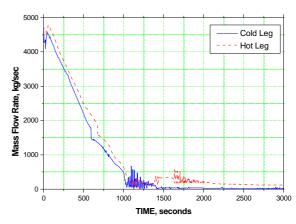
4. Integrated Break Flow, HHSI Flow and Total Mass Balance Variations (3" SBLOCA, 1 Train HHSI Available)



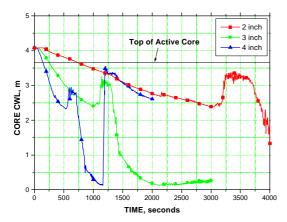
5. Break Flow Rate Variations (3" SBLOCA, 1 Train HHSI Available)



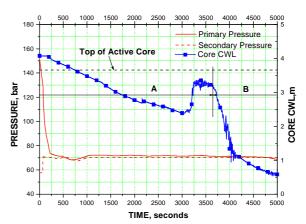
6. Vapor Void Fraction at Break Variations (3" SBLOCA, 1 Train HHSI Available)



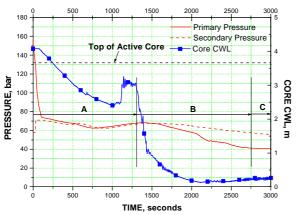
7. Broken Loop Hot Leg Flow Rate Variations (3" SBLOCA, 1 Train HHSI Available)



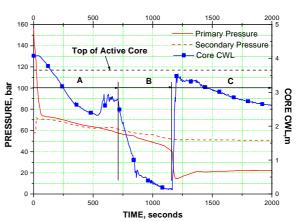
8. Core Collapsed Water Level Variations (Hot Leg SBLOCA, Continued RCP Operation)



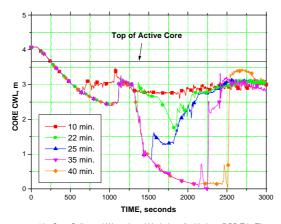
9. Primary and Secondary Pressures, and Collapsed Water Level Variations (2" Hot Leg SBLOCA, Continued RCP Operation)



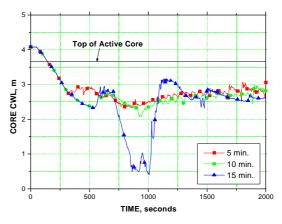
10. Primary and Secondary Pressures, and Collapsed Water Level Variations (3" Hot Leg SBLOCA, Continued RCP Operation)



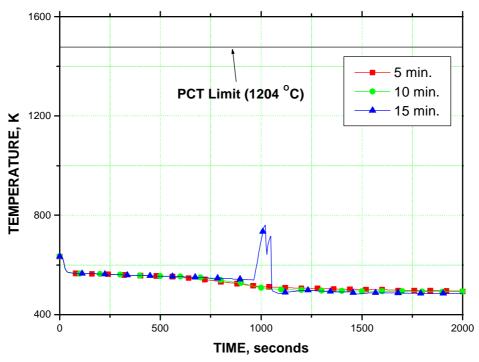
11. Primary and Secondary Pressures, and Collapsed Water Level Variations (4" Hot Leg SBLOCA, Continued RCP Operation)



12. Core Collapsed Water Level Variations for Various RCP Trip Time (3" Hot Leg SBLOCA, RCP Trip)



14. Core Collapsed Water Level Variations for Various RCP Trip Time (4" Hot Leg SBLOCA, Continued RCP Operating)



15. Peak Clad Temperature Variations for Various RCP Trip Time (4" Hot Leg SBLOCA, Continued RCP Operation)