GASFLOW

APR1400

Modeling of APR1400 Containment to Study Hydrogen Behavior Using GASFLOW Code.



Abstract

Korean next generation nuclear power plant APR1400 has 26 Passive Autocatalytic Recombiners and 10 glow-type igniters installed in the containment to mitigate the hazards of hydrogen generated and potentially released into the containment during a severe accident. To evaluate the effectiveness of the hydrogen mitigation system and hydrogen transport and mixing behavior within the containment the mechanistic computational fluid dynamics code GASFLOW is used in parallel with such a lumped-parameter code as MAAP or GOTHIC because of its limitation in resolving 3-dimensional behavior of hydrogen. The first step to analysis involving hydrogen behavior in a full containment with the GASLOW code is

2003

generating a realistic geometry model, which includes nodalization and modeling of the internal structures such as walls, ceilings and equipments. In this article geometric modeling of APR1400 for GASLOW analysis with GUI is presented.

1. APR1400 1400MWe 가 . APR1400) (26 (Passive Autocatalytic Recombiner, PAR) 10 (glow-type igniter) . (Hydrogen 가 Mitigation System, HMS) 가 MAAP[1], MELCOR[2], GOTHIC[3] Lumped-Parameter(LP) 3 LP 가 LP 3 APR1400 3 GASFLOW[4] GASFLOW (geometric modeling) 가 GASFLOW 3 3 3 FZK GASFLOW GUI(Graphic User Interface)[5] GASFLOW GUI APR1400



Fig. 1 Generated mesh overlapped on the containment cut drawing, (a) vertical cut view,(b) horizontal cut view at elevation 81ft.

2.

GUI

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GUI

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. Fig. 1(a) (b)

GUI

fig. 1(a)

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81, 100, 114, 136, 156ft

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k table 1

GOTHIC

table 2.

Table 1. K indices for the locations of horizontal cut drawings

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horizontal cut	height	k index
el81	365.8	3
el100	944.9	6
el114	1371.6	8
el136	2057.4	11
el156	2651.8	14

Table 2. K indices for the main equipments of APR1400.

	Equipment						
Number	name	mat #		k-index	height	elevation	GOTHIC ele.
1	RPV	7	bottom	5	794	95.0	94.3
			top	11	1985	134.1	130
2	Steam Generator	7	bottom	8	1389.5	114.6	116.4
			top	19	3573	186.2	186.2
3	S/G pedistal	1	bottom	6	992.5	101.6	100
			top	8	1389.5	114.6	116.4
4	Reactor coolant pump	7	bottom	8	1389.5	114.6	115.6
			top	13	2382	147.1	148.9
5	RCP pedistal	1	bottom	6	992.5	101.6	100
			top	8	1389.5	114.6	115.6
6	Integrated Head Assembly	6	bottom	11	1985	134.1	135.1
			top	16	2977.5	166.7	173.3
7	Safety Injection Tank	6	bottom	12	2183.5	140.6	139
			top	18	3374.5	179.7	181.4
8	Hot Leg	7	bottom	8	1389.5	114.6	115.6
			top	9	1588	121.1	119.1
9	Cold Leg	7	bottom	8	1389.5	114.6	116.1
			top	9	1588	121.1	118.6
10	Pressurizer	7	bottom	12	2183.5	140.6	136.5
			top	20	3771.5	192.7	190

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.ore. 5 Waterial number and thermal properties.									
mat #	visible	type	material	thermal conductivity	specific heat	density	jlow	jup	walldef
				erg/cm s K	erg/g s K	g/cm3			
1	yes	concrete	concrete	2.04E+05	9.60E+06	2.4	13	49	
2	no	SS	steel shell	5.00E+06	4.70E+06	7.85			1
3	no	concrete	concrete mobs	2.04E+05	9.60E+06	2.4	49	13	
4	yes	concrete	concrete walls	2.04E+05	9.60E+06	2.4			2
5	no	concrete	concrete shell	2.04E+05	9.60E+06	2.4			
6	yes	steel	crane+strut	5.00E+06	4.70E+06	7.85			3
7	separate	insulated	components	1.00E-10	1.00E-10	1			
8	no	water	IRWST	5.00E+06	4.19E+06	1			
9	separate	insulated	accumulator	1.00E-10	1.00E-10	1			
10	no	steel	recobox	5.00E+06	4.70E+06	7.85			4.5.6

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1

2

wall



Fig. 2 A view of generated obstacles and walls k=7

GASFLOW



Fig. 3 A view of generated obstacles and walls at k=13

APR1400			26	(PAR) 10
				GASFLOW
가	PAR	wall		
GASFLOW			DDT 가	가
GOTHIC		(control volume)	. GOTHIC	
가 GUI			GASFLOW	
APR1400		가	. Table 4	APR1400
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GOTHIC

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Control Volumes of the APR1400 Containment (For 42 Cells)								
Cell No.	Definition	Volume (m ³) for GOTHIC	Floor El. (ft)	k index	Ceiling El. (ft)	k index	Remark	Volume(m ³) GASFLOW
1	Reactor Cavity	311.50	69.0	1	83	3		333.05
2	ICI Chase	110.40	83.0	3	126	10		130.83
3	Corium Chamber Room	74.29	83.0	3	100	6		91.4
4	Cavity Access Area	25.60	89.5	4	114.5	8		56.45
5	Reactor Vessel Annulus	175.18	83.0	3	130	10		314.92
6	S/G #2 Compt. (Lower)	2192.81	100.0	6	156	15	north	2643.6
7	S/G #2 Compt. (Upper)	1286.84	156.0	15	191	20	north	1207.4
8	S/G #1 Compt. (Lower)	2357.34	100.0	6	156	15	south	2960.7
9	S/G #1 Compt. (Upper)	1286.84	156.0	15	191	20	south	1188.1
10	Annular Compt. #2 - 100'	1148.71	100.0	6	114	8	north	1192.4
11	Annular Compt. #1 - 100'	1225.32	100.0	6	114	8	south	1443
12	Annular Compt. #2 - 114'	1619.51	114.0	8	136.5	11	north	1914.4
13	Annular Compt. #1 - 114'	2071.03	114.0	8	136.5	11	south	2285.4
14	Annular Compt. #2 - 136'-6"	1501.64	136.5	11	156	15	north	2354
15	Annular Compt. #2 - 136'-6	1635.74	136.5	11	156	15	south	2541.7
16	Refueling Pool	1544.02	106.5	7	156	15		2216.6
17	Containment Dome #2 (Lowest)	5671.80	254.5	29	279.5	33	north	6286
18	Upper Compt. #2 (Lowest)	7352.97	156.0	15	191	20	north	5563
19	Upper Compt. #1 (Lowest)	7524.78	156.0	15	191	20	south	6024
20	Reactor Drain Tank Room	79.08	100.0	6	114	8		132.06
21	Letdown Heat Exchanger Room	91.46	100.0	6	114	8		211.01
22	Compt. below Rege. HX Room	626.07	100.0	6	128	10	6-8.8-10	208.46
23	Regenerative Heat Exchanger Room	138.64	128.0	10	152	14		177.51
24	Pressurizer (PZR) Compt. (Lower)	109.69	136.5	10(11)	156	15	hole	161.91
25	Pressurizer Spray Valve Room 1	44.42	116.0	8	124	9		58.7
26	Pressurizer Spray Valve Room 2	45.58	116.0	8	124	9		44.02
27	Letdown Line Valve Room 1	68.47	116.0	8	124	9		73.37
28	Letdown Line Valve Room 2	70.60	116.0	8	124	9		73.37
29	Holdup Volume Tank	326.17	80.0	3	107.5	7		325.77
30	IRWST - No Sparger	1662.43	81.0	3	97	6	vent hole,s	1224.6
31	Pressurizer (PZR) Compt. (Upper)	330.47	156.0	15	212	23		281.06
32	IRWST - Sparger	1662.43	81.0	3	97	6	vent hole,n	1224.6
33	Upper Compt. #2 (Middle)	7907.49	191.0	20	223.1	25	north(23)	7833.4
34	Upper Compt. #2 (Highest)	7856.27	223.1	25	254.5	29	north	6517.7
35	Upper Compt. #1 (Middle)	8031.41	191.0	20	223.1	25	south	8147.1
36	Upper Compt. #1 (Highest)	7856.27	223.1	25	254.5	29	south	6517.7
37	Containment Dome #2 (Middle)	4633.33	279.5	33	304.5	37	north	4846.1
38	Containment Dome #2 (Highest)	1853.33	304.5	37	329.5	41	north	1968.5
39	Containment Dome #1 (Lowest)	5671.80	254.5	29	279.5	33	south	6286
40	Containment Dome #1 (Middle)	4633.33	279.5	33	304.5	37	south	4846.1
41	Containment Dome #1 (Highest)	1853.33	304.5	37	329.5	41	south	1968.5
42	Environment	1.00E+10	100.0		1000			
Total		94668.36						93874.49

Table. 3 Definition of rooms from GOTHIC model and comparison of free volumes

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GOTHIC

GASFLOW room()





Fig.4 Visualization of the defined rooms in 3d GASFLOW mesh, (a) horizontal view at k=9, (b) vertical view at j=60

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		table 3(material table	e) 3		
2.3.					
Fig. 6	MAAP[1]		APR1400	SBLOCA	
	4000		가		

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Fig. 5 3-dimensional perspective view of the modeled APR1400 containment.



Fig. 6 GASLOW source data for APR1400 containment, steam, water, hydrogen source and temperature of SBLOCA from MAAP analysis.



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- [4] J. R. Travis, et al., "GASFLOW: A Computational Fluid Dynamics Code for Gases, Aerosols, and Combustion," LA-13357-M FZKA-5994, 1998
- [5] Jongtae Kim, "FZK ," KAERI/OT-1073/2003, 2003

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